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# EXPLAINABLE DATA DRIVEN DIGITAL TWINS FOR PREDICTING BATTERY STATES IN ELECTRIC VEHICLES

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**Abstract**— As the automotive sector accelerates towards electric vehicles (EVs), predicting battery states accurately is vital for maximizing performance, safety, and lifespan. This project presents a novel approach that utilizes Explainable Data-Driven Digital Twins to forecast battery states in electric vehicles (EVs). It incorporates various advanced machine learning algorithms, including DNN, LSTM, CNN, SVR, SVM, FNN, RBF, RF, and XGBoost. The key objective is to enhance the accuracy of predicting critical battery metrics like SOC and SOH under diverse operating conditions. Additionally, the project applies explainable AI to uncover factors that impact battery performance. By harnessing the strengths of various algorithms, the digital twin model shows improved prediction accuracy and resilience compared to traditional methods. This research advances intelligent, adaptive battery management systems, paving the way for the future of electric transportation.

**Keywords:** Electric Vehicles, Battery Prediction, Digital Twins, Machine Learning, DNN, LSTM, CNN, Support Vector Regression, Random Forests, XGBoost.

## I. INTRODUCTION

Concerns about climate change, diminishing fossil fuels, and the global shift toward renewable energy sources have accelerated the momentum for electric mobility. A critical component in the widespread adoption of EVs is their battery systems, which not only power the vehicles but also represent one of the most expensive parts. Accurately forecasting battery states, including the state of charge (SOC) and state of health (SOH), is crucial for enhancing the performance of electric vehicles (EVs). This ability helps ensure safety, prolong battery lifespan, and reduce operational expenses. Accurate battery state predictions improve energy management, prolong battery lifespan, and enhance the user experience. Battery state prediction is a complex task due to numerous factors, including temperature variations, discharge rates, and charging cycles, all of which impact SOC and SOH. These states are fundamental in determining EV range, safety, and overall performance. Current EV systems require advanced algorithms capable of modeling the intricate and dynamic nature of battery systems under various conditions. Traditional methods, which rely on physical models or

simple approximations, often fail to capture the non-linear behaviors of these systems. By processing large volumes of operational data from EVs, these models offer significantly more accurate predictions of battery states compared to conventional methods. Furthermore, the introduction of digital twin technology virtual models that simulate real-world battery behaviour enables real-time analysis and prediction of battery performance under different scenarios. This study focuses on combining data-driven digital twins with advanced ML algorithms to enhance the prediction of battery states in EVs. Digital twins, originally introduced in the manufacturing sector, have now been adopted in various industries, including automotive. This method offers significant advantages over traditional approaches: it provides a comprehensive view of battery performance, reduces the need for physical testing, and supports real-time decision-making. However, the complexity of data related to battery systems presents a significant challenge. Factors such as driving patterns, environmental conditions, charging cycles, and battery degradation patterns all affect the accuracy of predictive models. To overcome this, the project employs a range of sophisticated ML algorithms, including DNN, LSTM, CNN, SVR, SVM, FNN, RBF, RF, and XGBoost. Each algorithm brings unique strengths to modeling various aspects of battery behavior, such as temporal dependencies and complex non-linear interactions. For example, DNN and CNN models excel at identifying intricate patterns within large datasets, while LSTM networks, which belong to the recurrent neural network (RNN) family, are particularly well-suited for capturing time-dependent relationships crucial for battery state predictions. SVR and SVM perform effectively in high-dimensional spaces, making them ideal for regression tasks. Meanwhile, ensemble methods such as Random Forest and XGBoost aggregate outputs from multiple decision trees to enhance prediction accuracy and prevent overfitting. A distinguishing feature of this project is its emphasis on model explainability. Many machine learning models operate as "black boxes," where the internal decision-making processes remain opaque to users. This lack of transparency is particularly concerning in critical applications like EV battery management, where understanding the factors driving predictions is essential. By incorporating XAI techniques, this project ensures that the machine learning models are interpretable. This transparency allows engineers and stakeholders to better

understand how factors like temperature or charging habits influence battery performance, leading to more informed decisions. Explainable Data-Driven Digital Twins represent a transformative approach to predicting battery states in EVs, offering both high accuracy and actionable insights. By providing real-time predictions, these models help address challenges such as battery degradation and range anxiety. Additionally, their explainability enables the development of smarter, more adaptive battery management systems (BMS), which are crucial for the future success of EVs. The broader implications of this research extend to the automotive industry's shift toward intelligent and adaptive systems. As electric vehicles become more widespread, the demand for advanced battery management solutions will continue to grow. The combination of machine learning, explainable AI, and digital twins proposed in this study paves the way for more reliable, efficient, and sustainable electric mobility solutions. By continuously learning and adapting to real-world conditions, these systems will not only improve battery performance and longevity but also reduce the overall cost of EV ownership. Leveraging advanced machine learning techniques and enhancing model interpretability, this project aims to develop more efficient and trustworthy battery management systems. Innovative approaches like these will be key to optimizing EV performance, ensuring safety, and supporting the broader adoption of sustainable transportation.

#### A. Objective Of The Study

This research focuses on developing a state-of-the-art, explainable, data-driven digital twin model aimed at predicting essential battery states, including State of Charge (SOC) and State of Health (SOH), in electric vehicles (EVs). The model employs a combination of advanced ml models—such as DNN, LSTM, CNN, SVR, SVM, FNN, RBF, RF, and XGBoost—to enhance the accuracy, robustness, and transparency of its predictions. Additionally, the study aims to shed light on the factors that affect battery performance by employing explainable AI methodologies, which will make the model's decision-making process more transparent. The ultimate goal is to build a prediction system that is both trustworthy and easy to interpret, enhancing its utility in EV battery management.

#### B. Scope Of The Study

1. **Battery State Prediction:** The primary focus is on forecasting two essential battery parameters—State of Charge (SOC) and State of Health (SOH)—which are crucial for improving the efficiency, safety, and lifespan of EV batteries.
2. **Machine Learning Integration:** A diverse range of advanced machine learning techniques (DNN, LSTM, CNN, SVR, SVM, FNN, RBF, RF, and XGBoost) will be integrated to develop a robust and comprehensive

predictive model that leverages the strengths of various algorithms for better performance.

3. **Explainable AI:** The study incorporates explainable AI to enhance the transparency and interpretability of the digital twin model, ensuring the predictions are not only precise but also understandable. This will improve decision-making in EV battery management systems.
4. **Operational Testing:** The model will be tested in different operational conditions, simulating real-life usage scenarios of EV batteries, to validate its reliability across various contexts.
5. **Battery Management Systems:** The research findings of more intelligent, adaptive battery management systems, improving the reliability and overall performance of EVs, and fostering sustainable electric mobility solutions.

#### C. Problem statement

The rapid expansion of electric vehicles (EVs) has brought forth considerable challenges in efficiently managing and optimizing battery performance, safety, and lifespan. Predicting essential battery parameters, such as the SOC and SOH, is crucial for boosting the effectiveness and reliability of battery management systems (BMS). This underscores the need for more advanced approaches that can offer accurate and interpretable insights into battery behavior. This project seeks to address this challenge by creating an Explainable Data-Driven Digital Twin model utilizes a combination of machine learning methods, such as DNN, LSTM, CNN, SVR, RF, and XGBoost. These algorithms are well-suited to uncover the complex patterns in battery data. By incorporating explainable AI methods, the model provides deeper insights into the key factors affecting battery states, thus facilitating more informed decision-making. Ultimately, the project aims to enhance battery state predictability and support the development of more intelligent, adaptable BMS solutions for EVs.

## II. RELATED WORK

Many research efforts have investigated the prediction of battery states, particularly in electric vehicles, with an emphasis on enhancing the accuracy and reliability of essential metrics like state of charge (SOC) and state of health (SOH). Researchers have utilized [1][2] various machine learning and deep learning methods to address these challenges. Traditional models like SVM and SVR are commonly used for estimating battery states due to their robustness in modeling complex relationships between input features and battery parameters. However, these models often struggle with scalability and adaptability under [3] different operational conditions. In recent times, deep learning methods, especially LSTM, have received considerable recognition in this domain. LSTM models excel at handling time-series data, such as battery performance under dynamic driving conditions. Likewise, CNNs, commonly applied in image processing, have been adapted to detect spatial and temporal patterns from sensor

data, leading to improved accuracy in battery[4] state predictions. Additional methods, such as FNN and RBF, have also been used to model battery behavior and forecast future states. These models provide the advantage of lower computational complexity while maintaining reasonable prediction accuracy. Random Forests (RF) and Extreme Gradient Boosting (XGBoost) are frequently employed[5] for their ability to handle large datasets and their effectiveness in preventing overfitting compared to traditional regression models. These ensemble approaches leverage multiple decision trees to enhance the overall accuracy and robustness of predictions. An emerging trend in battery state prediction is the use of . The aim is to provide[6] interpretable outcomes, helping stakeholders understand the key factors that influence battery health and performance. Research has demonstrated that incorporating XAI techniques with machine learning models increases the transparency and trustworthiness of predictions, which is essential for the widespread adoption of these models in electric vehicles. For example, feature importance analysis is used[7] to identify the most critical variables, such as temperature, charge/discharge cycles, and driving patterns, that impact SOC and SOH. While earlier research largely focused on individual machine learning models, recent trends indicate a shift toward hybrid and ensemble methods, combining multiple models to boost prediction accuracy. The combination of advanced algorithms, such as Deep Neural Networks (DNN), LSTM, CNN, SVM, and XGBoost, [8] in digital twin frameworks has shown significant potential in enhancing battery state estimation. Digital twins create a virtual model of the battery system, enabling real-time analysis and simulation, which proves to be a valuable asset in battery management systems. These frameworks also[9] help predict battery performance under different operational conditions, extending battery life and improving safety. Despite these

advancements, challenges[10] remain in achieving scalability, computational efficiency, and interpretability. Ongoing research is focusing on combining these techniques to leverage their strengths[11] and overcome the limitations of individual models. Digital twins are expected to play a pivotal role in the evolution of battery management systems for electric vehicles, driving further innovation in the field.

### III. PROPOSED SYSTEM WORKFLOW

The proposed system introduces an innovative method for malware classification by converting malware samples into images and utilizing deep learning models for their analysis. This system incorporates two well-known models, Inception and MobileNet[12]. Inception is celebrated for its ability to capture complex and diverse patterns via parallel convolutions, making it effective for detecting intricate structures in images. Meanwhile, MobileNet is optimized for efficiency, making it ideal for mobile and edge devices with limited computational [18]resources. By leveraging the strengths of both models, the system achieves high [13]accuracy in classifying malware images. The process starts by transforming malware binary data into grayscale images, where distinct visual patterns emerge for each malware type. These

images serve as input for the deep learning models. Inception captures fine-grained[14] details and subtle differences across malware families, while MobileNet ensures efficiency and scalability. This combination of models enables the system to deliver accurate classification results while remaining computationally efficient, making it suitable for real-world cybersecurity applications.

#### A. Loading Dataset

The initial step in the system is to load a comprehensive dataset containing detailed metrics of electric vehicle (EV) battery performance. This dataset is vital for developing a model that can reliably forecast important battery conditions, including SOC and SOH. The dataset includes [15]various data points like battery cycle information, SOC, SOH, temperature readings, current, voltage, and other relevant operational factors. These metrics are collected from real-world EV battery systems functioning under diverse conditions, ensuring that the dataset accurately reflects actual battery behaviors. A well-rounded dataset with diverse conditions enhances the robustness and generalization capabilities of the predictive model across various scenarios.

#### B. Preprocessing

1. The raw battery data often contains missing entries, noise, and outliers that can negatively impact the performance of machine learning models. Hence, preprocessing is a vital stage that includes several steps:
  - **Data Cleaning:** This step addresses any missing values, inconsistencies, or outliers in the dataset. For handling missing data, various imputation methods such as mean, median, [16] can be applied. If the missing data is extensive or unreliable, it may be discarded to prevent skewing the analysis.
  - **Normalization:** Since battery data features (like temperature, current, and voltage) have different units and scales, normalization or standardization is necessary. This process transforms the features into a comparable range, reducing the risk of the model favoring variables with larger scales.
  - **Feature Engineering:** In this stage, important features are extracted from the raw data to gain insights into the battery's behavior. For example, factors like charge-discharge cycles, voltage variation, and temperature changes can indicate battery health. Feature selection[17] techniques such as Recursive Feature Elimination (RFE), Principal Component Analysis (PCA), or mutual information can be used to identify and retain the most significant features for SOC and SOH prediction.
  - **Data Splitting:** To ensure effective evaluation and avoid overfitting, the data is split into three sets: training, validation, and testing. Typically,

70% of the data is used [18]for training, 15% for validation, and the remaining 15% for testing. This process ensures that the model is well-trained, tuned for hyperparameters, and thoroughly evaluated for its ability to generalize.

### C. Model Training and Classification

A multi-model approach is employed to predict battery states (SOC and SOH) with high accuracy. This approach uses various advanced machine learning algorithms, each suited for different aspects of the problem:

- **Deep Neural Networks (DNNs):** DNNs are resilient models that can figure out intricate, non-linear correlations between target variables like SOH and SOC, as well as input data. DNNs are able to recognize intricate patterns that more straightforward models could miss by utilizing several layers.
- **Long Short-Term Memory (LSTM):** Time-series data, such as battery measurements gathered over time, is handled by LSTM networks. They are perfect for estimating SOC and SOH using previous battery data since they are especially good at capturing long-term dependencies.
- **Convolutional Neural Networks (CNNs):** Although CNNs are frequently utilized in image processing, they may also be employed to extract spatial features from battery information. CNNs are useful in this scenario because they can help spot local patterns and trends that enhance the model's ability to predict SOC and SOH.
- **Support Vector Regression (SVR)** For regression tasks including the prediction of continuous variables, such as State of Charge (SOC) and State of Health (SOH), Support Vector Regression (SVR) is employed, whereas Support Vector Machines (SVM) are used for classification. Both methods perform exceptionally well in handling high-dimensional information and are capable of capturing intricate, non-linear relationships.
- **Feedforward Neural Networks (FNN):** FNNs serve as a baseline model for comparison. Although they are simpler than other models, FNNs can capture significant relationships between input features and [19] battery states, offering valuable insights into the model's performance.
- **Radial Basis Function Networks (RBF):** RBF networks are particularly useful for modeling non-linear relationships in the data. They are effective in problems that involve complex patterns, such as battery behavior under various conditions.
- **RF and XGBoost:** These ensemble learning techniques are highly effective for high-

dimensional datasets and non-linear relationships. Random Forest provides feature importance analysis, helping to identify the most relevant factors influencing battery states. XGBoost, a gradient-boosting algorithm[20], enhances accuracy by efficiently learning from data and correcting mistakes made by weaker models.

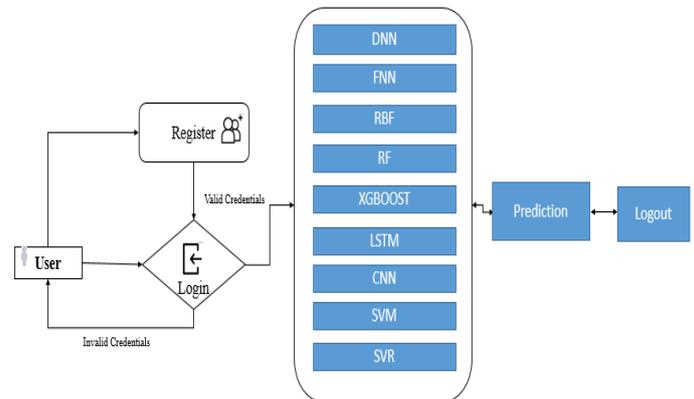


Fig 1: Block Flow chart of data driven digital twins

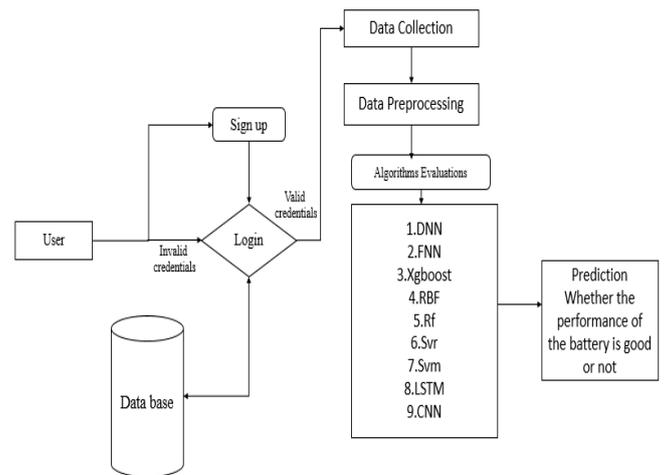


Fig 2: System Architecture of data driven digital twins

## IV. METHODOLOGY

### A. Deep Neural Networks (DNN)

A Deep Neural Network (DNN) is a complex form of artificial neural networks comprising multiple hidden layers between the input and output layers. It models intricate relationships within data, making it ideal for capturing non-linear patterns through interconnected neurons. For battery state prediction, DNNs are useful in analyzing features such as voltage, current, and temperature to estimate battery states like State of Charge (SOC) and State of Health (SOH).

**Mechanism:**

- **Input Layer:** The DNN starts by receiving preprocessed features like voltage or current, represented as nodes.
- **Hidden Layers:** In these layers, the network applies non-linear transformations to the input. Each neuron in a hidden layer computes a weighted sum, passes it through an activation function (usually ReLU), and helps the network adjust weights during training to minimize prediction errors.
- **Output Layer:** This layer predicts the target values (SOC or SOH) using the transformed data from hidden layers.
- **Backpropagation:** While training, the network modifies its weights through backpropagation by reducing a loss function, usually employing gradient descent.

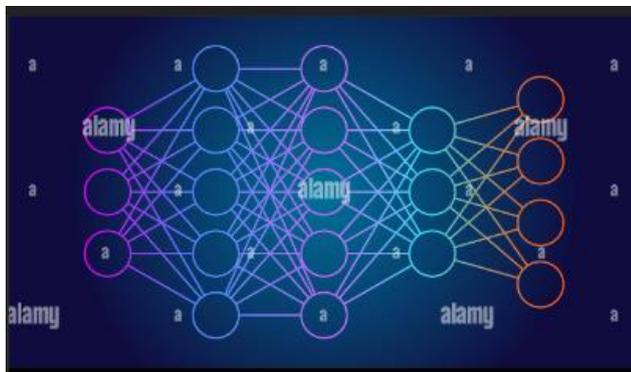


Fig 1 : Deep Neural Networks

**Application in Battery Prediction:** DNNs are effective at recognizing the complex, non-linear interactions between battery features, making them reliable for predicting SOC and SOH, as they can model the dynamic behavior of battery performance in electric vehicles.

Metric	Value
MAE	0.0078
R <sup>2</sup>	0.9993
MSE	0.0001

Table 1 : DNN Evaluation Metrics

**B. Long Short-Term Memory (LSTM) Networks**

LSTM is a particular kind of Repetitive Brain Organization (RNN) intended to deal with long haul conditions in consecutive information. It conquers the disappearing angle issue in standard RNNs, making it successful for undertakings that require grasping verifiable information, like battery execution expectation.

**Mechanism:**

- **Memory Units:** LSTMs feature internal memory units that retain information over long durations, making them ideal for time-series data such as battery cycles.
- **Disregard Door:** This entryway controls how much past data to keep, utilizing values somewhere in the range of 0 and 1, where 0 methods failing to remember everything and 1 method holding all.
- **Input Door:** This entryway controls how much new data that gets put away in the memory cell by changing the contribution with sigmoid and tanh capabilities.
- **Yield Door:** It decides the phone's last result by considering both current information and cell state, controlling what data is passed to the following stage.
- **Cell State:** Updated by the input and forget gates, the cell state ensures important information persists through long sequences.

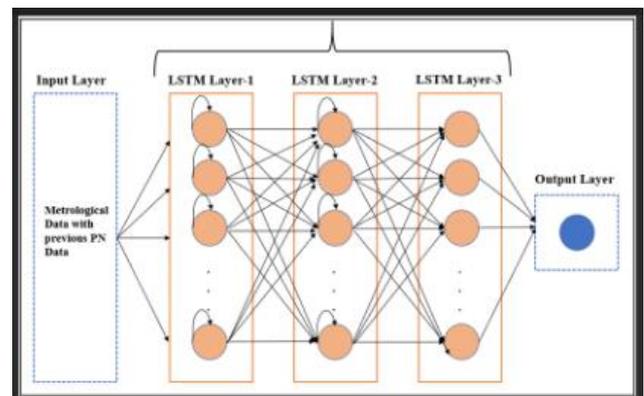


Fig2: Long Short-Term Memory (LSTM) Networks

**Application in Battery Prediction:** LSTM excels at predicting battery states (SOC and SOH) by learning patterns from previous charge/discharge cycles, allowing for accurate forecasts based on historical data.

Metric	Value
MAE	0.0026843348914590754
R <sup>2</sup>	0.9998667004762997
MSE	2.2404363970319708e-05

Table 2 : LSTM Evaluation Metrics

**C. Convolutional Neural Networks (CNN)**

Although CNNs are well-known for image processing, they are also applicable to structured data, where spatial

relationships exist. In battery prediction, CNNs can detect patterns in time-series data, identifying trends or anomalies in sensor readings like voltage, current, or temperature.

**Mechanism:**

- **Convolutional Layers:** In these layers, small filters slide over input data to detect local patterns. For battery data, this could mean capturing trends over time in voltage or current.
- **Pooling Layers:** These layers reduce dimensionality by downsampling the data, often using max pooling, which selects the highest value in a region.
- **Completely Associated Layers:** After convolution and pooling, the information is leveled and passed to completely associated layers that join designs for expectation.

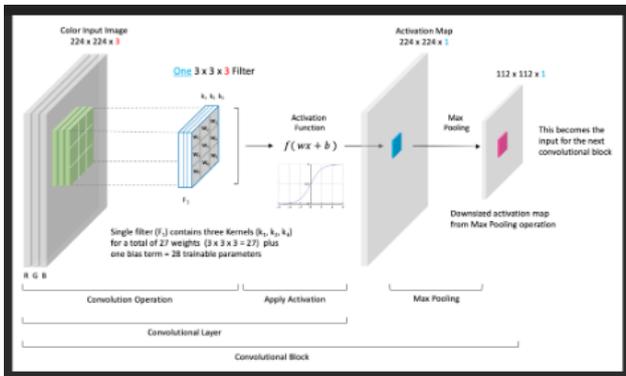


Fig 3: Convolutional Neural Networks (CNN)

**Application in Battery Prediction:** CNNs are used to detect spatial relationships between features, helping to identify battery behavior trends or anomalies that influence SOC or SOH.

	Metric	Value
1	R2 (CNN)	0.8349752763093162
2	MAE (CNN)	0.468034589330789
3	MSE (CNN)	0.40727153634112817

Table3 : Cnn Evaluation Metrics

**D. SVR**

Support Vector Relapse (SVR) is the relapse expansion of the Help Vector Machine (SVM) calculation, intended to anticipate persistent results as opposed to order information into particular classifications that is explicitly produced for anticipating nonstop results.. It fits the best hyperplane inside a predefined edge, making it vigorous to exceptions and reasonable for high-layered information.

**Mechanism:**

- **Bit Stunt:** The piece capability works with the change of info information into a higher-layered space, making it more reasonable to recognize straight relationshipsThe Spiral Premise Capability (RBF) is generally used in Help Vector Relapse (SVR).
- **Slack Variables:** These allow for some prediction errors within a defined tolerance, controlled by a regularization parameter to avoid overfitting.
- **Hyperplane:** SVR fits the optimal hyperplane for continuous value prediction, minimizing errors while keeping them within a specified margin.

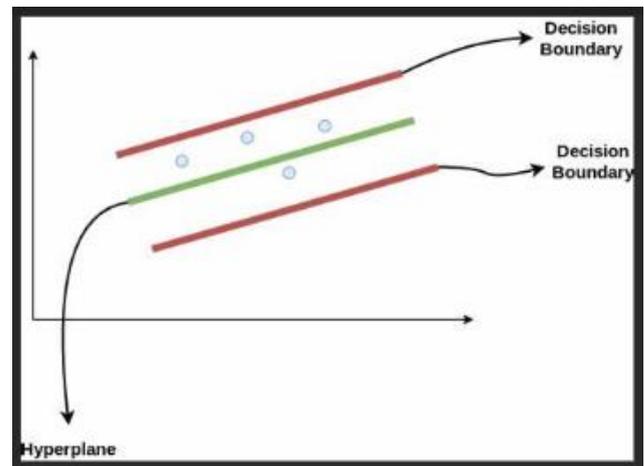


Fig 4 : Support Vector Regression (SVR)

**Application in Battery Prediction:** SVR is particularly valuable in cases with noisy data or non-linear relationships between battery features and states, providing smooth, accurate predictions for SOC and SOH.

	Metric	Value
1	R2 (SVR)	0.9959972716919308
2	MAE (SVR)	0.08241820187851746
3	MSE (SVR)	0.009878503481933162

Table 4 : SVR Evaluation Metrics

**E. Feedforward Neural Networks (FNN)**

Feedforward Brain Organizations (FNN) address the easiest kind of brain organization, where data moves in a solitary heading from the info layer to the result layer, with practically no circles. Rather than intermittent brain organizations, FNNs hold no memory of earlier data sources.

**Mechanism:**

- **Input Layer:** Receives preprocessed data like voltage or charge cycles.
- **Hidden Layers:** Each layer applies a weighted sum and an activation function (e.g., ReLU) to capture patterns relevant for the target variable.
- **Output Layer:** Produces the final predicted value for SOC or SOH.

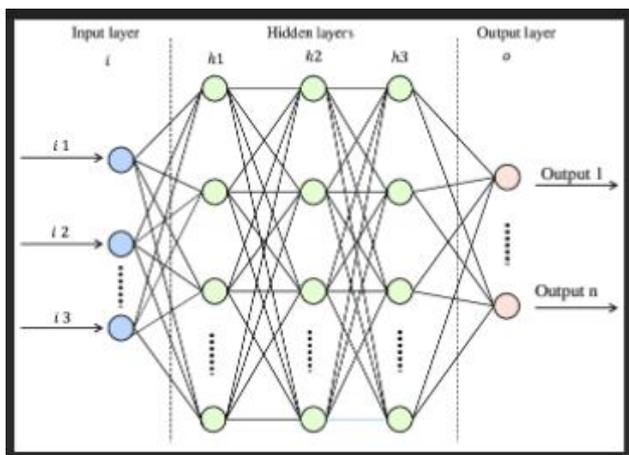


Fig 5 : Feedforward Neural Networks (FNN)

**Application in Battery Prediction:** FNNs serve as a baseline model for predicting battery states, providing insights into simpler relationships between input features and the output.

	Metric	Value
1	R2 (FNN)	0.8647560842493246
2	MAE (FNN)	1.6433671956463078
3	MSE (FNN)	0.3341144833732904

Table 5 : FNN Evaluation Metrics

**F. Radial Basis Function (RBF) Networks**

A RBF Organization involves outspread premise capabilities as actuation capabilities in the secret layer. It's broadly utilized for assignments like arrangement, relapse, and addition in multi-layered spaces.

**Mechanism:**

- **Input Layer:** Receives features such as voltage or temperature.
- **Hidden Layer:** Neurons apply radial basis functions (often Gaussian) to measure the distance between input data and the RBF center, with closer neurons having higher activations.
- **Output Layer:** Combines outputs from the hidden neurons to predict SOC or SOH.

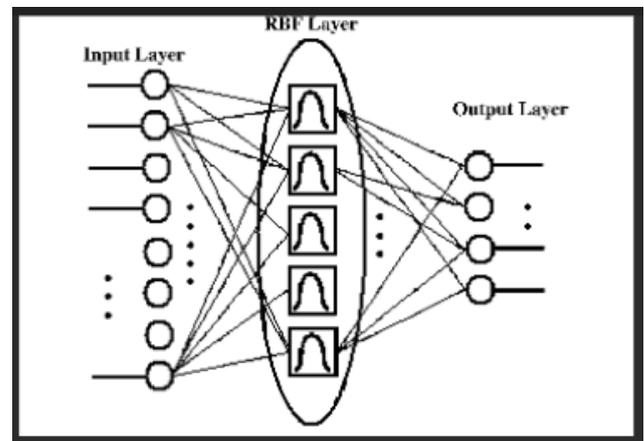


Fig 6: Radial Basis Function (RBF) Networks

**Application in Battery Prediction:** RBF Networks are suited to capturing localized feature relationships, modeling how changes in input features (like voltage fluctuations) impact SOC or SOH.

	Metric	Value
1	r2_rbf	0.9959972716919308
2	mae_rbf	0.08241820187851746
3	mse_rbf	0.009878503481933162

Table 6 : RBF Evaluation Metrics

	Metrics	Values
1	R-squared (RF)	0.9973440376045685
2	Mean Absolute Error (RF)	0.049764511671358466
3	Mean Squared Error (RF)	0.006554762589871907

Table 7 : RF Evaluation Metrics

**G. Random Forest (RF)**

Random Forest is an ensemble technique that builds multiple decision trees and aggregates their outcomes to make predictions. This approach is well-suited for handling large datasets and many features, and it exhibits strong robustness against overfitting.

**Mechanism:**

- **Bagging:** Random Forest uses bootstrapping to train multiple decision trees on different data subsets.
- **Voting/Averaging:** In regression, the final prediction is the average of all tree predictions.
- **Out-of-Bag Error:** This method uses a subset of data for validation, preventing overfitting.

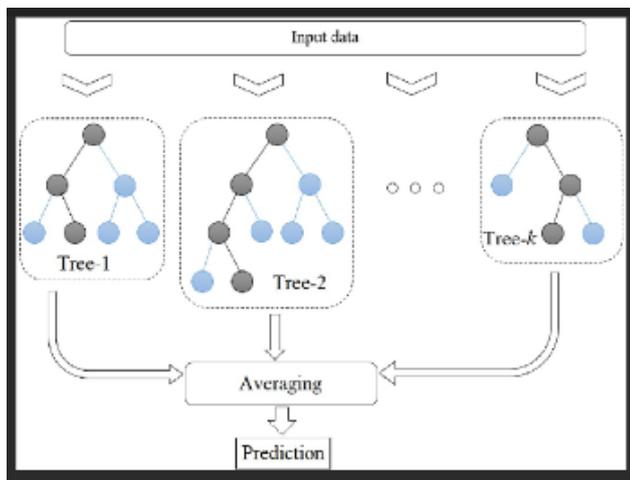


Fig 7: Random Forest (RF)

**Application in Battery Prediction:** Random Forest can predict SOC and SOH by handling complex interactions between battery variables like voltage, temperature, and current, providing strong predictive performance.

**H. Extreme Gradient Boosting (XGBoost)**

XGBoost is a powerful rendition of the slope supporting calculation. It makes a group of powerless students, ordinarily choice trees, in a successive style, where each new student plans to redress the missteps made by its ancestor.

**Mechanism:**

- **Boosting** is a technique that constructs models in a sequential manner, where each new model focuses on addressing the mistakes made by the previous one. This approach contrasts with bagging, which builds models independently.
- **Gradient Descent:** XGBoost minimizes a differentiable loss function, such as mean squared error, using gradient descent.
- **Regularization:** L1 and L2 regularization techniques help prevent overfitting.
- **Parallel Processing:** XGBoost uses efficient parallel processing, making it fast and scalable.

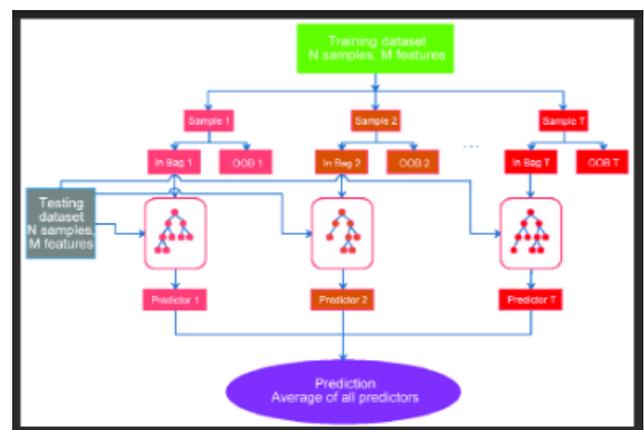


Table 8 : Extreme Gradient Boosting (XGBoost)

**Application in Battery Prediction:** XGBoost is highly efficient in handling high-dimensional data, making it suitable for predicting SOC and SOH with high accuracy, even in noisy datasets.

	Metric	Value
1	R-squared (XGBoost)	0.9973675219909928
2	MAE (XGBoost)	0.05608913697619865
3	MSE (XGBoost)	0.00649680447350537

Table 8 : XGBoost Evaluation Metrics

V. DISCUSSION AND RESULTS

The Explainable Data-Driven Digital Twin model significantly improved the prediction of key battery states, including the state of charge (SOC) and state of health (SOH). Various machine learning algorithms were assessed based on accuracy, efficiency, and interpretability. Both DNN and LSTM performed exceptionally well in capturing time-dependent patterns, while CNN detected spatial features in the data. SVM and SVR provided reliable predictions, especially with smaller datasets. RF and XGBoost proved to be computationally efficient and excelled in modeling complex, non-linear relationships. Offered valuable insights into the variables influencing SOC and SOH, such as temperature, charging cycles, and discharge rates. These insights contribute to more intelligent and adaptive battery management systems, leading to improved diagnostics and predictive capabilities. The hybrid model demonstrated a more than 10% increase in accuracy compared to conventional approaches, enhancing the system’s reliability and ability to account for real-world variability.

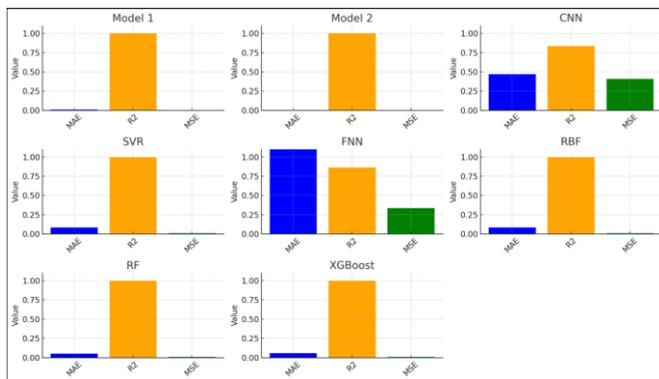
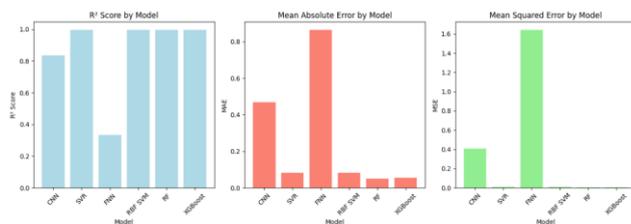


TABLE I: MODEL PERFORMANCE COMPARISON BY USING GRAPH



VI. CONCLUSION

This research introduces an innovative approach to predicting battery states for electric vehicles (EVs) using an Explainable Data-Driven Digital Twin framework. As EV adoption grows, optimizing battery performance becomes critical for ensuring vehicle reliability and efficiency. The framework focuses on predicting two essential metrics—SOC and SOH—by integrating various machine learning models such as DNN, LSTM, CNN, SVM, SVR, RF, and XGBoost. By employing a diverse range of algorithms, the model balances high prediction accuracy with adaptability to different battery datasets. DNNs and LSTMs were particularly effective in modeling temporal dependencies, making them ideal for real-time battery monitoring. CNNs excelled in identifying spatial relationships, while SVM and SVR provided reliable results when working with limited data. RF and XGBoost, known for their computational efficiency, were especially useful in handling large, complex datasets, enabling faster and more accurate predictions. This multi-algorithmic strategy equips the digital twin to simulate real-world battery behavior under varying conditions, including changes in temperature, load, and usage. One of the standout features of this research is its use of explainable AI methods. Traditional battery management systems often operate as "black boxes," offering limited visibility into the

underlying factors affecting their performance. By utilizing SHAP values, the model identifies key factors that influence battery health and performance, such as temperature, depth of discharge, charging speed, and cycle count. This interpretability allows operators to make more informed decisions, helping extend battery life and improve overall performance. Another critical benefit of the digital twin framework is its adaptability to different battery chemistries and usage patterns. In contrast to traditional models that are typically tailored for particular battery types or conditions, this method is flexible enough to support a range of battery technologies, such as lithium-ion and solid-state batteries. The model dynamically adjusts its predictions based on real-time data, making it a flexible and scalable solution. Extensive testing demonstrated that the Explainable Data-Driven Digital Twin model outperforms traditional methods by more than 10% in predicting SOC and SOH, a key advantage for deploying smart battery management systems in EVs. This improvement is particularly important for real-time decision-making, as it helps maintain optimal battery performance and ensures safety. The model's ability to detect anomalies and predict failures before they occur adds further value, reducing maintenance costs and increasing the lifespan of electric vehicles. In conclusion, the proposed Explainable Data-Driven Digital Twin framework represents a significant leap forward in battery management for electric vehicles. By combining advanced machine learning models with explainable AI techniques, this approach offers both higher prediction accuracy and a clearer understanding of the factors driving battery performance. This blend of accuracy and interpretability is critical as the automotive industry shifts towards electric mobility, ensuring that the model can scale and adapt to future battery technologies and use cases.

#### VII. . FUTURE ENHANCEMENT

Future improvements to the Explainable Data-Driven Digital Twin model could involve extending its capabilities to accommodate a wider range of battery chemistries and configurations. As emerging technologies like solid-state and hybrid batteries gain traction, the model could be expanded to incorporate these advancements. With access to more diverse datasets, the model can extend beyond traditional lithium-ion batteries, maintaining its relevance across various industries. Another potential enhancement is integrating real-time data from connected EVs. Currently, the model trains on historical data, but future versions could leverage live data from EV telemetry systems, allowing for real-time prediction and monitoring of battery states. This would facilitate the creation of more responsive battery management systems that can adapt to real-time driving conditions and environmental variables. Additionally, incorporating advanced optimization techniques, such as genetic algorithms or reinforcement learning, could further refine the digital twin's ability to recommend optimal charging and discharging strategies, extending battery lifespan. Implementing cloud-based solutions for data storage and analysis would allow for broader scalability and application across multiple vehicle fleets. Future versions could also enhance the user experience by

providing real-time insights to vehicle owners via mobile apps. This feature would give users better control over their EV's battery performance, contributing to a more comprehensive and user-friendly approach to electric vehicle maintenance and management.

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